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Subsidies for renewables Sources: Nasdaq OMX, Danish National Bank, Swedish National Bank, Danish Energy Agency, SKM, EuroStat, Nord Pool Spot.

Lin. regre	ession ^{2B)}		Couroco. Maca	aq omat, barnon no	atonal Barm, Gwodior Hadional Barm, E	Anholt	off-shore wi	nd farm:	от орон
Constant	Slope	Gre	een		Estimated	Ac	tual	Sub	sidy
-1296,753	0,659	certifi	cates		subsidized	l sub	sidy.	green certificate	
	Spot price	Prices 5) 6) 7)	Fixed		wind farm	Nominal	Fixed prices	prices.	
	DK1 1) 2B) 3) 4)	Nominal terms	prices ⁸⁾	Inflation	production 11	terms 11)	8) 11)	Nominal terms	Fixed prices ⁸⁾
Year	EUR/MWh	EUR/MWh	EUR/MWh	factor ⁸⁾	GWh	1000 EUR	1000 EUR	1000 EUR	1000 EUR
2013	38,98	21,90	22,29	1,018	53.	3 54.402	55.384	11.678	11.889
2014	30,67	21,01	21,09	1,004	1.60	176.503	177.209	33.614	33.748
2015	29,00	15,30	15,24	1,004	1.60	179.173	178.459	24.487	24.389
2016	30,39	15,52	15,18	1,022	1.60	176.951	173.129	24.829	24.293
2017	29,95	15,63	15,02	1,040	1.60	177.655	170.7 4 5	25.000	24.028
2018	29,88	15,84	14,95	1,059	1.60	177.767	167.831	25.343	23.926
2019	29,88	16,05	14,89	1,078	1.60	177.759	164.857	25.685	23.821
2020	31,27	16,21	14,77	1,098	1.60	175.544	159.924	25.942	23.634
2021	34,54	16,40	14,67	1,117	1.60	170.306	152.409	26.233	23.476
2022	36,50	16,58	14,57	1,138	1.60	167.179	146.965	26.524	23.317
2023	36,90	16,76	14,47	1,158	1.60	166.533	143.808	26.815	23.156
2024	36,96	16,94	14,37	1,179	1.60	166.446	141.192	27.106	22.994
2025	37,61	17,12	14,27	1,200	1.60	165.400	137.824	27.398	22.830
2026	38,48	17,31	14,17	1,222	26	7 27.335	22.375	4.615	3.777
2027	39,14	17,49	<i>14,06</i>	1,244					
2028	39,80	17,67	13,96	1,266					
2029	40,46	17,85	13,85	1,289					
2030	41,11	18,03	13,74	1,312					
2031	41,77	18,22	13,64	1,336					
2032	42,43	18,40	13,53	1,360					
2033	43,09	18,58	13,42	1,384					
					Sum 1000 EUR	2.158.953	1.992.112	335.269	309.278

Sum 1000 EUR 2.158.953 1.992.112 335.269 309.278

Glossary SUM mill. DKK: 16.094 14.851 2.499 2.306

Currency rate EUR/DKK average during 2014: 7,454741

<u>Delivery year</u>: for the green certificates, this is the year where the buyers must buy a certain volume of certificates. Example for Norway for the year 2015: Those who have quota obligations must buy a volume of certificates corresponding to 8.8% of their purchase (or consumption) of electricity.

DK1: Western Denmark

Fixed prices: all fixed prices are as of the end of December 2014 8)

Reference Day: 9 April 2015

<u>Subsidy</u>: in the calculation of the subsidy, the average annual spot price is used. On one hand, the spot prices tend to be low, when the wind production is high. On the other hand, the wind production tend to be highest during the winter term, where the spot prices normally are higher than the annual average.

The forward prices for Q3-2015 and Q4-2015 are Nasdaq OMX' Daily Fix from the Reference Day.

- $^{4)}$ For the years 2016-2018, this is Nasdaq OMX' Daily Fix from the Reference Day.
- For the years 2019-2025, the historical average of the difference between the System Price and the DK1 spot price is used (2.21 EUR/MWh). (Averaging over the 10 years 2005-2014. Inflation is ignored in the calculation of the average.) The average is adjusted with the inflation rates ⁸⁾
- ⁵⁾ For each of the delivery years 2013-2014, this is the unweighted average of SKM's spot closing prices at the end of the 11 months April-February. For example, for the year 2013, this is the average of SKM's 11 spot closing prices from 30 April 2012 to 28 February 2013.
- ⁶⁾ For each of the delivery years 2015-2019, this is the forward closing price as quoted by SKM at the Reference Day.
- For each of the delivery years 2020-2029, this is an estimate: a linear extrapolation based on the forward prices for the delivery years 2015-2019. Linear regeression is used to make the linear extrapolation.
- ⁸⁾ For the years 2013 and 2014, the euro area inflation of respectively 1.4% and 0.4% from EuroStat is used. For 2015, an inflation of 0.4% is estimated. For the years 2016-2025, an inflation of 1.8% is estimated (as ECB aims to maintain inflation rates below, but close to, 2%).
- ⁹⁾ Horns Rev 3 off-shore wind farm: the estimated, annual production from 1 MW wind turbine capacity is 4500 MWh. For simplicity, a linear increase in the capacity during the years 2017-2020 is assumed. The subsidies stop, when the total production reaches 20 TWh.
- ¹⁰⁾ Anholt off-shore wind farm: the estimated, annual production from 1 MW wind turbine capacity is 4000 MWh. For simplicity, the production before 1 September 2013 is ignored in the calculation.
- Anholt off-shore wind farm: the guaranteed price is 1051 DKK/MWh. This is converted to EUR/MWh using the average currency rate for 2014. The wind farm will receive the guaranteed price of 1051 DKK/MWh for the first 20 TWh of production. The subsidy in EUR/MWh: 141,0
- Horns Rev off-shore wind farm: the guaranteed price is 770 DKK/MWh. This is converted to EUR/MWh using the average currency rate for 2014.

 The wind farm will receive the guaranteed price of 770 DKK/MWh for the first 20 TWh of production. The subsidy in EUR/MWh: 103,3
- ¹³⁾ For solar celles in Denmark, the subsidies vary. However, at the outset, for solar cells established after 11 June 2013, the subsidy is 600 DKK/MWh during the first 10 years, and 400 DKK/MWh during the next 10 years.

	Spot price	System	
	DK1	Price	Difference
Year	EUR/MWh	EUR/MWh	EUR/MWh
2005	37,23	29,33	7,90
2006	44,18	48,59	-4,41
2007	32,40	27,93	4,47
2008	56,43	44,73	11,70
2009	36,05	35,02	1,03

¹⁾ For the years 2013-2014: average price during the year.

^{2A)} Nasdaq OMX' Daily Fix from the Reference Day.

^{2B)} The years 2026-2033: The prices are estimated by means of linear regression. (Using the prices from the years 2021-2025 for the linear extrapolation.)

For the year 2015, this is the weighted average below. The weights W_i are according to the number of days in each quarter.

 W_1 * (spot price Q1-2015) + W_2 * (forward price Q2-2015 as quoted 31 March 2015) + W_3 * (forward price Q3-2015) + W_4 * (forward price Q4-2015).

2010	46,49	53,06	-6,57
2011	47,96	47,05	0,91
2012	36,33	31,20	5,13
2013	38,98	38,10	0,88
2014	30,67	29,61	1,06
Average	40.67	38 46	221

SKM month	ly spot clo	sing price		
Month	Date	SEK/MWh	EUR/MWh	Currency rate EUR/SEK at the date of the closing price
2012 April	30 April	146,0	16,40	8,9004
2012 May	31 May	147,0	16,38	8,9738
2012 June	29 June	166,0	18,94	8,7660
2012 July	31 July	168,0	20,13	8,3460
2012 Aug	31 Aug	173,0	20,71	8,3515
2012 Sep	28 Sept	194,0	22,99	8,4384
2012 Oct	31 Oct	193,5	22,45	
2012 Nov	30 Nov	211,0	24,38	
2012 Dec	28 Dec	209,0	24,26	
2013 Jan	31 Jan	239,0	27,72	8,6220
2013 Feb	28 Feb	224,0	26,49	8,4554
2013 April	30 April	193,0	22,51	8,5753
2013 May	31 May	162,0	18,88	8,5792
2013 June	28 June	181,0	20,67	
2013 July	31 July	177,0	20,32	
2013 Aug	30 Aug	192,0	22,00	
2013 Sept	30 Sept	204,0	23,51	8,6757
2013 Oct	31 Oct	190,0	21,58	8,8025
2013 Nov	29 Nov	186,0	20,81	8,9375
2013 Dec	30 Dec	171,0	19,12	
2014 Jan	31 Jan	171,0	19,33	
2014 Feb	28 Feb	199,0	22,36	
2014 April	30 April	171,0	18,86	
2014 May	30 May	178,0	19,64	
2014 June	30 June	174,0	18,92	
2014 July	31 July	177,0	19,18	
2014 Aug	29 Aug	182,0	19,82	
2014 Sep	30 Sept	185,0	20,15	9,1815

2014 Oct	31 Oct	177,0	19,16	9,2364
2014 Nov	28 Nov	178,0	19,20	9,2693
2014 Dec	30 Dec	168,0	17,66	9,5155
2015 Jan	30 Jan	163,0	17,38	9,3773
2015 Feb	27 Feb	138,5	14,85	9,3283

Prices DK1 2015	EUR/MWh			
Average spot price Q1	27,10			
Forward price Q2	29,13			
Forward price Q3	29,70			
Forward price Q4	30,03			

Spot price DK1 2015 3) 29,00

Nasdaq OMX Daily Fix

	•						
Product	Daily Fix						
	EUR/MWh						
ENOQ2-15	24,90	Nasdaq	OMX	Daily	Fix 31	March 2015	
ENOQ3-15	23,95	Nasdaq	OMX	Daily	Fix on	the Reference Da	ıy
ENOQ4-15	29,15	Nasdaq	OMX	Daily	Fix on	the Reference Da	ıy
SYARHQ2-15	4,23	Nasdaq	OMX	Daily	Fix 31	March 2015	
SYARHQ3-15	5,75	Nasdaq	OMX	Daily	Fix on	the Reference Da	ıy
SYARHQ4-15	0,88	Nasdaq	OMX	Daily	Fix on	the Reference Da	ıy

ı	Harna Bay	2 off chara	wind farm:				Annual sub-		•	Subsi	dy for
Estimated	Act			oid.			sidized pro-	1 GWI of sola	•	Subsi 1 GW	•
subsidized			Sub- green ce	•			duction from 1 GWh/year			of renev	•
wind farm	subs Nominal	Fixed prices	green ce		System	(Price _{DK1} -	established			Green ce	
production ⁹⁾	terms 12)	8) 12)	Nominal terms		Price ^{2A)}	Sys. Price) 4)		mid-20 Nominal terms	013 ¹⁰	nominal terms	
GWh	1000 EUR	1000 EUR	1000 EUR	1000 EUR	EUR/MWh	EUR/MWh	GWh	1000 EUR	1000 EUR	1000 EUR	1000 EUR
0	0	0	0	0 LOK	EUR/MINT	EOR/WWW	0,5		21	11	11
0	0	0	0	0			1,0		50	21	21
0	0	0	0	0			1,0		51	15	15
0	0	0	0	0	27,80	2,59			49	16	15
450	33.003	31.719	7.031	6.758	27,45	2,50	· ·		49	16	15
900	66.069	62.376	14.255	13.459	27,15	2,73	· ·		48	16	15
1.350	99.097	91.904	21.672	20.099	27,65	2,23			47	16	15
1.800	129.638	118.103	29.185	26.588	29,03	2,24			45	16	15
1.800	123.745	110.740	29.512	26.411	32,30	2,24	1,0		41	16	15
1.800	120.227	105.690	29.840	26.232	34,25	2,25			39	17	15
1.800	119.500	103.194	30.167	26.051	34,65	2,25			26	17	14
1.800	119.403	101.286	30.495	25.868	34,70	2,26			14	17	14
1.800	118.226	98.514	30.822	25.683	35,35	2,26			13	17	14
1.800	116.661	<i>95.4</i> 92	31.150	25.497	,	•	1,0		12	17	14
1.800	115.475	92.850	31.477	25.310			1,0		12	17	14
1.800	114.289	90.271	31.805	25.121			1,0	14	11	18	14
1.100	69.118	53.628	19.636	15.236			1,0	13	10	18	14
							1,0	13	10	18	14
							1,0	12	9	18	14
							1,0	11	8	18	14
							0,5	5	4	9	7
20.000	1.344.451	1.155.768	337.048	288.312	Sum		l	624	569	345	298
	10.023	8.616	2.513	2.149	SUM mill. DK	K		4,65	4,24	2,57	2,22

Currency rate EUR/SEK on Reference Day 9,3439

SKM closing prices Reference Day

Ortivi Ciosii	ig prices ite	iciciice Day			
				LI	n. regression
Forward			Delivery	Slope	Constant
product	SEK/MWh	EUR/MWh	year	0,1819369	-351,2987
March-16	143	15,30	2015		
March-17	145	15,52	2016		
March-18	146	15,63	2017		
March-19	148	15,84	2018		
March-20	150	16,05	2019		
		16,21	2020		
		16,40	2021		
		16,58	2022		
		16,76	2023		
		16,94	2024		
		17,12	2025		
		17,31	2026		
		17,49	2027		
		17,67	2028		
		17,85	2029		
		18,03	2030		
		18,22	2031		
		18,40	2032		
		18,58	2033		

The delivery years 2020-2033: blue colour indicates an estimate made by means of linear regression. (Based on the values from the forwards for the delivery years 2015-2019.)